

# Oil News Wildcat Test At Emerson Shows Oil

## Carter's Deep Well Finds Saturation In Cotton Valley Level

Magnolia—One wildcat in Columbia county is near completion. It is Burnett Drilling Company's and V. S. Parham's H. L. Curry No. 1, center section 12-16-20, East McNeil field area. It was perforated between 2,720-2,724 feet and plugged back to 3,690 for a squeeze job and was testing.

The other county wildcat, Carter Oil Company's McMertriss School No. 1 near Emerson, 652 feet s. 648 feet w. of corner of 29-19-20, is below 9,900 feet, with a proposed depth of 10,200 feet. It showed two feet of oil saturation in Cotton Valley at 9,000 feet. This formation was topped at 7,598 feet.

In Lafayette county, Spirit Lake field, Markham is testing Valvin No. 5, 50 feet s. of center of sw nw 22-16-25 at 3,000 feet. It is expected to produce.

In the same county, a wildcat, Oce Griffin No. 1, 330 feet w. and n. of center of sw ne 16-15-24, southwest of Midway field, started preliminary work, but because of high water and bad roads, work was halted. It is due for a total depth of 7,000 feet.

In Nevada county, another shallow test has failed. It was Ruby Waller No. A-1, 485 feet n. of s. line, 305.5 feet from s. line of e. half of nw ne of 1-14-20, same section of the recent failure, Marion Rouse A-1, both by McAlester Fuel Co., east of Waterloo field. It drilled to around proposed depth of 2,750 feet.

In Lewisville, Nevada county, J. B. Warmack et al. were waiting on rig for the drilling of W. C. Waters No. 1 unit, 177 feet e. 130 feet n. of center of nw 22-16-25.

# Mecca For Thousands

Hope—Arkansas' experimental research will be in the spotlight this week, as the Fruit and Truck Branch Experiment Station near here plays host to several thousand visitors at a three-day open house.

The University of Arkansas institution will hold its 23rd Annual Family Study Day on Friday, with a full program planned for both men and women. The men will be taken on a tour of the farm, where they will see research results on pasture improvement for meat production, watermelon breeding, use of overhead irrigation on vegetables, and forest improvement practices.

Women visitors on Friday will see demonstrations in meal planning and improvement, landscaping and yard improvement, flower arrangement, and home craft furnishing. The entire group will meet in the afternoon for a penicillin discussion on the recent White House Conference on family life.

Preceding the main visiting day on Thursday, the station will hold a special program for veteran on-the-farm trainees. In addition to

# Louisiana Claims Deepest Oil Well

New Orleans, June 29 (AP)—The deepest oil production in the world appears to have been established at Weeks Island, Iberia Parish (county), La., about 100 miles west of New Orleans.

Preliminary tests indicate that oil is flowing from a perforated casing more than three miles below the earth's surface.

The perforated interval is at 16,572-600 feet. This surpasses the world's producing depth mark previously held by Standard Oil of California's Mushrush well near Bakerfield, Cal., flowing from a zone of 15,530 feet.

The Weeks Island well, still under test, is the Shell Oil Company's H. P. Constanlin No. 1. It is in a field noted for deep production.

The oil flow, through an 11/64-inch choke, was measured at 183 barrels per day. Testing data showed a flow of 2,899,000 cubic feet of gas daily under a tubing pressure of 4,250 pounds per square inch.

The other county wildcat, Carter Oil Company's McMertriss School No. 1 near Emerson, 652 feet s. 648 feet w. of corner of 29-19-20, is below 9,900 feet, with a proposed depth of 10,200 feet.

In Lafayette county, Spirit Lake field, Markham is testing Valvin No. 5, 50 feet s. of center of sw nw 22-16-25 at 3,000 feet.

In the same county, a wildcat, Oce Griffin No. 1, 330 feet w. and n. of center of sw ne 16-15-24, southwest of Midway field, started preliminary work, but because of high water and bad roads, work was halted.

In Nevada county, another shallow test has failed. It was Ruby Waller No. A-1, 485 feet n. of s. line, 305.5 feet from s. line of e. half of nw ne of 1-14-20, same section of the recent failure, Marion Rouse A-1, both by McAlester Fuel Co., east of Waterloo field.

In Lewisville, Nevada county, J. B. Warmack et al. were waiting on rig for the drilling of W. C. Waters No. 1 unit, 177 feet e. 130 feet n. of center of nw 22-16-25.

Hope—Arkansas' experimental research will be in the spotlight this week, as the Fruit and Truck Branch Experiment Station near here plays host to several thousand visitors at a three-day open house.

The University of Arkansas institution will hold its 23rd Annual Family Study Day on Friday, with a full program planned for both men and women. The men will be taken on a tour of the farm, where they will see research results on pasture improvement for meat production, watermelon breeding, use of overhead irrigation on vegetables, and forest improvement practices.

Women visitors on Friday will see demonstrations in meal planning and improvement, landscaping and yard improvement, flower arrangement, and home craft furnishing. The entire group will meet in the afternoon for a penicillin discussion on the recent White House Conference on family life.

Preceding the main visiting day on Thursday, the station will hold a special program for veteran on-the-farm trainees. In addition to

The University of Arkansas institution will hold its 23rd Annual Family Study Day on Friday, with a full program planned for both men and women. The men will be taken on a tour of the farm, where they will see research results on pasture improvement for meat production, watermelon breeding, use of overhead irrigation on vegetables, and forest improvement practices.

Women visitors on Friday will see demonstrations in meal planning and improvement, landscaping and yard improvement, flower arrangement, and home craft furnishing. The entire group will meet in the afternoon for a penicillin discussion on the recent White House Conference on family life.

Preceding the main visiting day on Thursday, the station will hold a special program for veteran on-the-farm trainees. In addition to

The University of Arkansas institution will hold its 23rd Annual Family Study Day on Friday, with a full program planned for both men and women. The men will be taken on a tour of the farm, where they will see research results on pasture improvement for meat production, watermelon breeding, use of overhead irrigation on vegetables, and forest improvement practices.

Women visitors on Friday will see demonstrations in meal planning and improvement, landscaping and yard improvement, flower arrangement, and home craft furnishing. The entire group will meet in the afternoon for a penicillin discussion on the recent White House Conference on family life.

Preceding the main visiting day on Thursday, the station will hold a special program for veteran on-the-farm trainees. In addition to

# Wildcatters Get Bulk Of New Permits

El Dorado—Union county operators received three permits this week out of a total of eight to drill new wells by the Arkansas Oil and Gas Commission. They are: Murphy Corp., Robertson No. 1, section 33-18-14, wildcat, to be drilled to 4,100 feet;

Caddo Oil Co., Inc., Union Sawmill E-6, section 7-18-12, Sandy Bend field, four miles northwest of Strong, to be drilled to 2,350 feet.

Two wildcat wells will be drilled in Nevada county. They are: Lion Oil Co., Cleary No. 1, section 14-14-22, 13 miles north of Waldo, to 3,500 feet; and Burnett Production Co., E. P. Halton Tr. No. A-1, section 23-14-20, five miles northwest of Stephens, to 4,000 feet.

Ouachita county drew two permits one a wildcat try in the Lion Oil Co., Weston No. 1, section 3-15-19, three miles north of Stephens, and McAlester Fuel Co., Lester Realty Co., No. B-1, section 14-15-19, Wesson field, three miles north of Stephens, to 3,100 feet.

Garland Anthony Oil Co. will drill a wildcat well in Calhoun county. It is the K. G. Hamaday No. 1, section 3-11-13, one mile south of Fondyce, to 2,500 feet.

The commission issued five permits to plug wells: Arkoma Oil Co., Ruggles No. 1, section 18-13-23, Hempstead county wildcat; D. C. Laccfield, Phenefric Diffie No. 2, section 13-9-14, Hillsboro field, Union county; McAlester Fuel Co., J. M. Merritt No. A-1, section 14-14-19, Ouachita county wildcat; Burnett Drilling Co., Bradley Lumbr. Co., section 14-16-11, Bradley county wildcat, and Garland Anthony, Hig No. 1, section 30-13-15, Calhoun county wildcat.

exclusive of that required for transportation, which was considered on a direct profit earning basis.

Further research and possibly could increase the margin of profit through a reduction in production and associated costs, and through higher production.

High quality distillates produced from the sands would command a premium market and would not depend on counter transportation costs as high as normal crude oil.

# Oil Search Started At Griffithville

Searcy—Drilling of an oil well two miles northeast of Griffithville began Thursday, backed by local business leaders.

Drilling is being done by Atkins and Pannell, Camden, whose crews are working around the clock to take the well to between 2,500 and 3,000 feet in three weeks.

The well is the first of three to be put down initially on a block of 40,000 acres under lease.

The new company—the Irene Oil & Gas Co. of White county—has a directorship which includes A. Neaville sr., Griffithville business leader; Mayor Frank Headlee of Searcy; former Mayor B. L. Oliver, Russell Gregg, Memphis; Ernest Forbes, Bald Knob; Joe Collison, Bald Knob; L. P. Myers, Searcy, and Hubert Smith, Searcy.

The company was formed in April and ordered drilling started after the area had been checked by Joe Kinzey, Malvern, oil geologist.

Lion Oil Brings In  
Third New Oil Field  
El Dorado—The finding of another new oil field by Lion Oil Co. was announced by T. M. Martin, company president. The new discovery is in Ellis county, Kans., where the company owns a block of about 1,300 acres. The successful wildcat well is known as the Herl No. 1, but the field has not as yet been officially named.

The Herl 1, which opens up a new oil field in Kansas, and will increase materially Lion Oil Co.'s crude reserves, is producing 15 barrels per hour from the Arbuckle formation," Martin said. "Complete tests as to potential are not yet complete."

This new discovery comes on the heels of an announcement made by the company only a few days ago which told of the finding of two other new fields by Lion. One was in Kingman county, Kans., where the company has a block of 1,500 acres, and the other was in Fisher county, Tex., where Lion Oil owns leases of 800 acres.

# Wildcatters Get Bulk Of New Permits

El Dorado—Union county operators received three permits this week out of a total of eight to drill new wells by the Arkansas Oil and Gas Commission. They are: Murphy Corp., Robertson No. 1, section 33-18-14, wildcat, to be drilled to 4,100 feet;

Caddo Oil Co., Inc., Union Sawmill E-6, section 7-18-12, Sandy Bend field, four miles northwest of Strong, to be drilled to 2,350 feet.

Two wildcat wells will be drilled in Nevada county. They are: Lion Oil Co., Cleary No. 1, section 14-14-22, 13 miles north of Waldo, to 3,500 feet; and Burnett Production Co., E. P. Halton Tr. No. A-1, section 23-14-20, five miles northwest of Stephens, to 4,000 feet.

Ouachita county drew two permits one a wildcat try in the Lion Oil Co., Weston No. 1, section 3-15-19, three miles north of Stephens, and McAlester Fuel Co., Lester Realty Co., No. B-1, section 14-15-19, Wesson field, three miles north of Stephens, to 3,100 feet.

Garland Anthony Oil Co. will drill a wildcat well in Calhoun county. It is the K. G. Hamaday No. 1, section 3-11-13, one mile south of Fondyce, to 2,500 feet.

The commission issued five permits to plug wells: Arkoma Oil Co., Ruggles No. 1, section 18-13-23, Hempstead county wildcat; D. C. Laccfield, Phenefric Diffie No. 2, section 13-9-14, Hillsboro field, Union county; McAlester Fuel Co., J. M. Merritt No. A-1, section 14-14-19, Ouachita county wildcat; Burnett Drilling Co., Bradley Lumbr. Co., section 14-16-11, Bradley county wildcat, and Garland Anthony, Hig No. 1, section 30-13-15, Calhoun county wildcat.

exclusive of that required for transportation, which was considered on a direct profit earning basis.

Further research and possibly could increase the margin of profit through a reduction in production and associated costs, and through higher production.

High quality distillates produced from the sands would command a premium market and would not depend on counter transportation costs as high as normal crude oil.

# Oil Search Started At Griffithville

Searcy—Drilling of an oil well two miles northeast of Griffithville began Thursday, backed by local business leaders.

Drilling is being done by Atkins and Pannell, Camden, whose crews are working around the clock to take the well to between 2,500 and 3,000 feet in three weeks.

The well is the first of three to be put down initially on a block of 40,000 acres under lease.

The new company—the Irene Oil & Gas Co. of White county—has a directorship which includes A. Neaville sr., Griffithville business leader; Mayor Frank Headlee of Searcy; former Mayor B. L. Oliver, Russell Gregg, Memphis; Ernest Forbes, Bald Knob; Joe Collison, Bald Knob; L. P. Myers, Searcy, and Hubert Smith, Searcy.

The company was formed in April and ordered drilling started after the area had been checked by Joe Kinzey, Malvern, oil geologist.

Lion Oil Brings In  
Third New Oil Field  
El Dorado—The finding of another new oil field by Lion Oil Co. was announced by T. M. Martin, company president. The new discovery is in Ellis county, Kans., where the company owns a block of about 1,300 acres. The successful wildcat well is known as the Herl No. 1, but the field has not as yet been officially named.

The Herl 1, which opens up a new oil field in Kansas, and will increase materially Lion Oil Co.'s crude reserves, is producing 15 barrels per hour from the Arbuckle formation," Martin said. "Complete tests as to potential are not yet complete."

This new discovery comes on the heels of an announcement made by the company only a few days ago which told of the finding of two other new fields by Lion. One was in Kingman county, Kans., where the company has a block of 1,500 acres, and the other was in Fisher county, Tex., where Lion Oil owns leases of 800 acres.

# Carter Oil's Southern Division Paced By 12 Arkansas Fields

(This article is reprinted, with minor revisions, from a recent issue of The Link, publication of the Carter Oil Company, with headquarters at Tulsa, Okla.)

In the pine-scented air of Southwestern Arkansas, Carter Oil Company workers operating wells in 12 fields are producing more than 11,000 barrels of crude oil daily to lead all other districts of the state, which includes Arkansas, North Carolina, Louisiana, Mississippi.

Commission Issues  
12 Drilling Permits,  
Authorizes 6 Plugs

Arkansas State News Service  
El Dorado, July 7.—The Arkansas Oil and Gas Commission issued 12 permits to drill and authorized six plug and abandon jobs during its regular meeting here today.

The commission issued five permits to plug wells: Arkoma Oil Co., Ruggles No. 1, section 18-13-23, Hempstead county wildcat; D. C. Laccfield, Phenefric Diffie No. 2, section 13-9-14, Hillsboro field, Union county; McAlester Fuel Co., J. M. Merritt No. A-1, section 14-14-19, Ouachita county wildcat; Burnett Drilling Co., Bradley Lumbr. Co., section 14-16-11, Bradley county wildcat, and Garland Anthony, Hig No. 1, section 30-13-15, Calhoun county wildcat.

exclusive of that required for transportation, which was considered on a direct profit earning basis.

Further research and possibly could increase the margin of profit through a reduction in production and associated costs, and through higher production.

High quality distillates produced from the sands would command a premium market and would not depend on counter transportation costs as high as normal crude oil.

# Oil Search Started At Griffithville

Searcy—Drilling of an oil well two miles northeast of Griffithville began Thursday, backed by local business leaders.

Drilling is being done by Atkins and Pannell, Camden, whose crews are working around the clock to take the well to between 2,500 and 3,000 feet in three weeks.

The well is the first of three to be put down initially on a block of 40,000 acres under lease.

The new company—the Irene Oil & Gas Co. of White county—has a directorship which includes A. Neaville sr., Griffithville business leader; Mayor Frank Headlee of Searcy; former Mayor B. L. Oliver, Russell Gregg, Memphis; Ernest Forbes, Bald Knob; Joe Collison, Bald Knob; L. P. Myers, Searcy, and Hubert Smith, Searcy.

The company was formed in April and ordered drilling started after the area had been checked by Joe Kinzey, Malvern, oil geologist.

Lion Oil Brings In  
Third New Oil Field  
El Dorado—The finding of another new oil field by Lion Oil Co. was announced by T. M. Martin, company president. The new discovery is in Ellis county, Kans., where the company owns a block of about 1,300 acres. The successful wildcat well is known as the Herl No. 1, but the field has not as yet been officially named.

The Herl 1, which opens up a new oil field in Kansas, and will increase materially Lion Oil Co.'s crude reserves, is producing 15 barrels per hour from the Arbuckle formation," Martin said. "Complete tests as to potential are not yet complete."

# Exploration in El Dorado Area Turns to Old Fields

El Dorado, July 7.—Exploration in the El Dorado oil district has turned to old fields. Operators are seeking production at new levels, bringing renewed interest to royalty and land owners.

In a few instances, there is some trading in royalties and leases. However, most of the activity is covered by old leases which remain in effect as long as production is obtained.

The lone wildcat now in progress in Union County is being drilled "tight," with no information available. It is Murphy Corp., Robertson No. 1 in SW SE NE 33-18S-14W, scheduled for 4,100 feet. The new test is about a quarter of a mile northeast of a wildcat drilled by Beebe and Casey last March and abandoned as dry at 4,000 feet.

Near the Columbia County, Carter Oil Company has staked location for the Powell, et al., C-137 No. 2 in C NW NE 33-16S-18W, and will drill to 5,000 feet. This is in the Salem Church field, discovered by Carter in 1944. The four wells now producing in the field were drilled to around 6,700 feet. They yielded an average of 2,700 barrels of oil and considerable gas per month.

Curtis Kinard's second completion in the East Schuler field, the Burns No. 2 in NE NE SW 13-18S-17W, was making 100 barrels of oil per day from 7,189-92 feet. Valley formation is drilling below this operator at his Burns No. 3, SE NE SW 13-18S-17W, a proposed 4,000-foot test. It is less than 50 feet from his Burns No. 1 which was completed late last year in the Smackover lime formation at 7,829 feet. Kinard's Bishop No. 1, SE SE 14-18S-17W, was drilling at 7,125 feet and will be taken to 7,700 feet. Crews were waiting on rig for the Callaway No. 1 in SE SE NW of Section 13.

Atlantic Refining Company was rigging up on its third try in the East Schuler field, the W. E. Mason No. 2 in NW SE SW of Section 13. The Mason is scheduled for 7,800 feet. The two earlier strikes were completed in the Travis Peak formation around 4,000 feet.

Another try is scheduled for the main Schuler field nearby. It is C. G. Davis' A. C. Sewell No. 1, C SE Lot 3 N 1-2 7-18S-17W. Herbert Herff and Joseph Lewis were drilling below 4,855 feet on the Annie Smith, et al., No. 1 in NE NE 17-16S-17W, Bear Creek field, after a drillstem test at 3,941-51 feet yielded 850 feet of oil and 35 feet of oil-cut mud. Bottom hole flowing pressure was 875 pounds.

Smackover Operations  
A. B. Turner chalked up a duster in his third well testing a new producing level in the old Smackover field. It was the R. S. Saxton No. 3 in C NE Lot 3 NW 4-16S-16W, abandoned as dry at 3,577 feet. W. J. Hatley's C. L. Saxton No. B-2 in NE Lot 7 NE 6-16S-16W, in the section adjoining the Turner well, also was a failure after drilling to 2,969 feet.

A. C. Ingram Oil Company's C. L. Saxton No. A-1, E-2 SW NE 5-16S-16W, was reported making 35 barrels of oil and 115 barrels salt water daily from 2,524-20 feet. This well caused considerable excitement several weeks ago when oil shot over the derrick in an initial test.

Other operations in the Union County section of the Smackover field include: Norton W. Craig, shut down waiting on orders after drilling the LeCroy No. 1, SE SW 33-15S-16W, at 2,629-51 feet and swabbing a show of oil.

Gulf Refining Company drilling below 2,597 feet on the Louis Werner Saw Mill Company No. 52, NE Lot 6 5-16S-16W.

Travis Oil Operation waiting on cement at 2,941 feet on the Berg No. 3, C SW NW NE 33-15S-16W.

Spring Oil Company squeezing the Saxton No. 3 in SW Lot 7 4-16S-16W around 2,690 feet.

C. Clyde Ritchey, shut down for repairs at 2,650 feet on the C. L. Saxton No. 2, SE NW NE 5-16S-16W.

Holmes Creek Oil Company moving in material for the Henshaw No. 1, NE NE SE 17-16S-15W.

Berg, Laney & Brown, installing pumping unit on the J. S. Smith No. A-2 in N 1-2 SE NE 24-16S-16W.

Two Completed in Lawson  
Roberts Petroleum, Inc., made successful completions of two wells in the Lawson field. The Sledge No. 2, NE SE NE 6-18S-13W, was reported flowing 80 barrels of oil per day from perforations at 2,970-80 feet, an increase of 50 barrels per day over the initial gauge of 30 barrels daily. Tubing pressure registered 300 pounds and the flow was free of water. Roberts' Sledge No. 3, SW SE NE of the same section, was flowing 50 barrels daily from perforation at 2,970-76 feet.

Across the section line, in SW NW 5-18S-13W, Sam M. Richardson was continuing to test the Alice No. 1 at 2,877-79 feet. The well sand up before a gauge could be obtained. Richardson has location for his Alice No. 2 in NW SW NW of Section 5.

In the South Lawson field, Roberts has staked location for the Union Saw Mill No. A-2 in NE NW NE 7-18S-13W and was expected to start operations immediately.

Dorset Company has two operations in the Hillsboro field of East Central Union. The U. S. Mar No. 103 in SW SE NE 11-18S-13W was drilling below 1,950 feet. The Jerry No. 2 in NE SW NW 12-18S-14W is a location.

Production opened on Donald E. Bradham's G. L. Phillips No. 1 in NW SW SW 7-17S-13W, Rainbow field, was estimated at 20 barrels of oil and 200 barrels of salt water per day from 3,032-42 feet. Curtis Kinard's Pumphrey No. C-5 in SW NW 12-17S-14W, Rainbow, was waiting on pumping rig.

Caddo Oil Company was drilling at 1,755 feet on the Union Saw Mill No. E-6, SE SW SW 7-18S-12W. It also was testing the Union Saw Mill No. E-4, SW SE SW of the same section and the Saw Mill F-6 in SE NW NE 7-18S-13W and was expected to start operations immediately.

Dorset Company has two operations in the Hillsboro field of East Central Union. The U. S. Mar No. 103 in SW SE NE 11-18S-13W was drilling below 1,950 feet. The Jerry No. 2 in NE SW NW 12-18S-14W is a location.

Production opened on Donald E. Bradham's G. L. Phillips No. 1 in NW SW SW 7-17S-13W, Rainbow field,

# Oil News Temporary Halt Ordered On Oil Try

Magnolia—Burnett Drilling Co. has abandoned temporarily the H. L. Curry No. 1, s. ne 12-16-20, belonging to the company and V. S. Parham, after too much salt water refused to be squeezed off after perforations between 3,720 - 2,724 feet, with a show of a slight amount of oil. Perforations were made above and below the 3,720-24 level. At one time five feet of oil showed and operations were encouraged, but continuing tryouts did not show promise and the attempt was given up. It was a wildcat in East McNeil area.

Carter Oil Co. has been coring in limestone in the wildcat McMertriss School No. 1, 652 feet s. 648 feet w. of corner of 29-19-20, near Emerson, at 10,411 feet and thereabouts, but no reports are being announced. It showed some good sand in Cotton Valley. Final steps will soon reveal its possibilities.

Bass Annona was given up at 4,261 feet. Miss Anhydrite at 4,441-4,658, Petit time at 5,787, Travis Peak at 5,849 and Cotton Valley at 7,598 was not announced. It has been coring in Smackover.

In Lafayette county, Spirit Lake field, E. D. Markham, operator, has completed the Valvin No. 5, 50 feet s. of center of sw nw 22-16-25, as a good producer, and it was producing on pump, but gauge has not been announced if testing is completed for amount. It was drilled to 4,000 feet and completed some feet above the bottom.

In the same county, J. F. Magale et al. were down below 3,000 feet in Oce Griffin No. 1, a wildcat, 330 feet w. & n. of corner of Midway field, around eight miles. It is due to go to 7,000 feet, contract depth.

In Nevada county, Burnett Drilling Co.'s E. P. Halton Tr. No. A-1, center ne, sw, 23-14-20, a wildcat, is below 3,000 feet, for a depth of 4,000 feet.

In Nevada, town of Willisville, J. B. Warmack et al. spudded first of the week in W. C. Waters No. 1, for a depth of 1,200 feet in 14-21, and as soon as it is completed drillers will move rig to the L. P. Weaver No. 2, in same section for same depth.

Lion Oil Co. has a new location in Nevada, Cleary No. 1, 50 feet n. of center of sw corner of ne, ne, 14-14-22, a wildcat, contract depth not given. It has not started, reports say.

In Miller county, Fouke-Northeast field, Skelly Oil Co. was near 3,300 feet in C. W. Lane No. 2, 600 feet s. 329 feet w. of ne corner of ne, nw, 28-16-26, with a proposed depth of 4,300 feet.

In Dorchester-Macedonia field, in 10-18-22, Columbia county, McAlester Fuel Co. is reworking the K. J. Sayers No. 2, an old lime producer, and in Calhoun field, Columbia county, Tidewater-Associated Seaboard Oil Co. is reworking the L. H. Pearce No. 1, an old lime well in 10-18-20. Neither is recompleted at this time.

# Oil News Temporary Halt Ordered On Oil Try

Magnolia—Burnett Drilling Co. has abandoned temporarily the H. L. Curry No. 1, s. ne 12-16-20, belonging to the company and V. S. Parham, after too much salt water refused to be squeezed off after perforations between 3,720 - 2,724 feet, with a show of a slight amount of oil. Perforations were made above and below the 3,720-24 level. At one time five feet of oil showed and operations were encouraged, but continuing tryouts did not show promise and the attempt was given up. It was a wildcat in East McNeil area.

Carter Oil Co. has been coring in limestone in the wildcat McMertriss School No. 1, 652 feet s. 648 feet w. of corner of 29-19-20, near Emerson, at 10,411 feet and thereabouts, but no reports are being announced. It showed some good sand in Cotton Valley. Final steps will soon reveal its possibilities.

Bass Annona was given up at 4,261 feet. Miss Anhydrite at 4,441-4,658, Petit time at 5,787, Travis Peak at 5,849 and Cotton Valley at 7,598 was not announced. It has been coring in Smackover.

In Lafayette county, Spirit Lake field, E. D. Markham, operator, has completed the Valvin No. 5, 50 feet s. of center of sw nw 22-16-25, as a good producer, and it was producing on pump, but gauge has not been announced if testing is completed for amount. It was















# Oil News

## Petroleum Groups Seek More Steel

Washington (AP)—Petroleum interests are working hard to see what comes of the current Senate inquiry into the question of steel supplies for the petroleum industry.

Secretary of the Interior Chapman told the Senate Interior Committee last week the 1,583,000 ton allocation of steel for petroleum in the third quarter of 1951 represents only 67 per cent of actual requirements.

Speaking as the petroleum administrator for the industry, he estimated the industry will require 2,385,000 tons for the fourth quarter. He said the PAD, realizing other vital defense demands must also be met, was asking 2,135,000 tons.

Then it was brought out in questioning by Senator Anderson (D., N. M.) of Melvin Anshen, acting deputy defense production administrator, that a fourth quarter allotment of only 1,863,000 tons is in prospect.

The DPA is the agency which says how much of the nation's vital steel output goes to the military and how much to consumers, including automobiles and other uses.

Anderson remarked that in his opinion the petroleum industry has been given an unjustified severe cut in steel supplies—70 per cent of its estimated requirements.

Expressing hope the inquiry will result in a more liberal allotment in the fourth quarter, Anderson asked Anshen for a breakdown of third quarter allocations, with an explanation of how priorities were determined.

Anshen replied he in no way minimized importance of petroleum to the over-all defense program, but his object was to divide the limited steel supply to meet, so far as possible, the numerous requirements.

He cited requirements for atomic energy plants as one demand which had not existed to any great extent prior to the Korean War. He mentioned also that steel was needed to build ore carriers, so that more in turn could be produced.

**Plate Steel Shortage.**

The gravest shortage, Anshen continued, exists in plate steel. This is used for oil and gas pipelines as well as in tanks, atomic energy plants and for other defense purposes.

He said every effort is being made to increase production of plate steel, even by converting strip steel plants wherever possible.

A new steel mill now under construction by the R. G. Letourneau Co., at Longview, Tex., incidentally, is expected to help fill the gap between demand and supply of plate.

Figures cited by Anshen showed that in the third quarter of this year only 20,000 tons of steel were available to meet demand for 29 million tons.

After allocations for military purposes, essential consumers' goods, automobiles and 14 million tons were left to meet demands for 22 million.

The petroleum industry getting its quota out of the 14 million tons, got only about two-thirds of its estimated needs.

Anderson, noting that military and defense industry plants are being served, wanted to know why.

The DPA is going to submit us a breakdown on that, which was expected later, "It will help in regard to the third quarter, but maybe it will lead to a greater allocation in the fourth quarter than now seems in prospect."

## Deep Test Under Way In Columbia

Magnolia—One wildcat in Columbia county, 2,000 feet down below 10,000 feet, drilling coring and reaming. It is Carter Oil Co.'s McMetris School No. 1, near Emerson, 652 feet W, or NW corner of 29-18-20, which has been in operation since some distance, and had had some gas odor, but no show of oil. Its final depth was suggested to go to 11,000 feet, and that is deep for a test in this area. Cotton Valley had a show of a few feet at around 9,000 feet.

In Southwest part of this county, Stanolind Oil & Gas Co. was drilling near 2,000 feet in the Pine Woods Lumber Co. No. 2, 492 feet N, 582 feet W of SE corner of 10-20-22, an offset to the Pine Woods Lumber Co. No. 1, which recently opened. It is an extension of the Shongaloo, La., field and is called North Shongaloo field. Proposed depth of the test is 3,900 feet.

In the same area, McAlister Fuel Co. was waiting on drilling unit for a new wildcat test, Pine Woods Limited No. A-1, SW NE 3-20-22.

Another new wildcat test is getting ready to start in Lafayette county, the Cooper-Cook Unit No. 1, by E. G. Bradham, about three-fourths of a mile southwest of the recent wildcat failure, Burton Bros. which was in 2-17-23. The test was rigging up.

In same county, J. F. Magale et al.'s wildcat, Oca Griffin No. 1, 330 feet W and N of SE corner of SW 16-15-24, was down near 5,300 feet, with a proposed depth of 7,000 feet. It is southwest of Midway field.

Nevada county, busiest of the counties in this southwest Arkansas area, has several operations in progress. In Willisville, J. B. Mack et al. have completed the W. C. Waters No. 1, in 17-14-2, and has pump set, but electric connection for pump has not been set yet and said to be a good shallow producer. Rig has been moved to the L. P. Weaver No. 2, and drill was near the final depth of 1,200 feet. The pool opener Weaver No. 1, completed some months ago.

In the same county, Burnett Drilling Co. was near 3,000 feet in J. B. Warrack No. A-1, SE NW 21-14-21, with a proposed depth of 4,000 feet. It is a wildcat.

Kern and Trimble, Magnolia, were near 3,000 feet in J. B. Warrack No. 1, 50 feet N of Center of SW NE 14-14-22, supposed to drill to 3,500 feet. This also is a wildcat.

In Troy field, Berry Asphalt Co. has set production test pipe in Mary Jackson Estate No. 1, after drilling to 1,213 feet. Saturation showed between 1,198-1,213, which perforations were made. It is testing at shows for at least a 25-barrel per day producer.

In Miller county, Kern and Trimble were testing the C. W. Lane No. 2, Fouke Northeast field, NE NE NW 28-16-26, around 3,700 feet, after having drilled to around 4,500 and came back for test. This is a Skelly Oil Co. test.

In the Watson field, Carter Oil Co. was doing preliminary ground work for a new location, O. C. Collins No. 2, 400 feet N, 330 feet E of SW corner of SW NE 7-18-15, for a proposed depth of 4,200 feet.

Another five barrel pumper was chucked up by Caddo Oil Company in the Sandy Bend field. It is the Union Saw Mill No. E-5 in NE SW 7-18-12W. This shallow pool where production is found about 2,300 feet has no large producers, yet the field yields about 160 barrels of oil per day. These shallow wells can be drilled in about two weeks and average around five barrels daily.

Kilmarnock Oil Company has staked location for the Smith Heirs No. 1, C SW NW NW 30-14W, Hibank area. This operator already has a number of small producers in the field.

Four projects are under way in the nearby Urbana field. Marine Oil Company is waiting on cement on the Winn Estate No. 7 in SW NE SW 11-18-13W after setting 5 1/2 inch production pipe at 2,655 feet. This operator has location for the Winn Estate No. 8 in NW NE SW of the same section, Roberts Petroleum is installing pumping unit on his Winn No. A-31 in SE SW NW of Section 11 after perforating at 2,573 feet. Roberts' crews are drilling at 2,375 feet on the Winn No. A-32 in NE SW NW of Section 11.

Curtis Kinard's Pumphrey C. No. 5 in SW NW 12-17S-14W, Rainbow field, may have to be reworked. It has been testing at 3,361-62 for several weeks.

**Down to 2,600 Feet**

On the west edge of the El Dorado East field, Pan-Am Southern Corporation is down to 2,600 feet on the Ezzell No. 1, SW NE 13-18-15W. This is slated for the Smackover lime at 630 feet and like at least two other wells now drilling in the county, this test will be drilled "tight" with no detailed information revealed.

The first well drilled in the East field for some time is ready for testing. It is C. J. Salsbury & Sons' Allen No. 1 in NW SE SE 18-17S-14W. Total depth is 3,512 and production pipe was set at 3,100.

This is about a thousand feet deeper than a number of wells in the area which have been producing for many years. The field was discovered about 29 years ago.

Work on another test slated for the field has been delayed pending outcome of a lawsuit filed by the land owners concerning validity of the lease. Known as the Allen No. 1, the location was staked by Alphin, Keever, Pesses & Siegel.

Herbert Herff & Joseph Lewis have run Schlumberger test on the Annie Smith, et al. No. 1 in NE NE 17-16S-17W, Bear Creek field of Northwest Union. Detailed information was not available but it is believed the well will be tested within the next few days.

**Early Testing Slated**

Curtis Kinard's Burns No. 3, SW NE SW 13-18S-17W, East Schuler field, is slated for early testing. A Schlumberger test was run at 3,880 feet in the Pettit formation. This tract has Smackover lime producer completed several months ago.

Kinard is waiting on cement to set before testing his Bishop No. 1, SE SE SE 14-18S-17W, a Smackover lime test at 7,702 feet in the same field. This operator's crews are drilling below 3,800 feet on the Callaway No. 1, SE SE NW of Section 13, also a Smackover lime test. Atlantic Refining Company is below 5,400 feet on the W. E. Mason No. 2, slated for 7,800.

About a mile southwest of East Schuler, El Dorado Drilling Company has spotted the LeCroy No. 1 in NW SW 23-18S-17W for a test at 4,200 feet. This is less than a mile from the Trull field, discovered about 15 months ago when an old deep abandoned well was plugged back to 4,000 feet and yielded big production in an initial test. However, two dry holes were drilled and production in the field has dwindled to about 370 barrels per month.

## 3 Wildcats Authorized

El Dorado—The Arkansas Oil and Gas Commission issued three wildcat permits to drill new wells during the past week out of a total of seven issued.

The wildcat tries are E. G. Bradham's Cooper and Cook No. 1, sections 3-17-23, Lafayette county, six miles south of Stamps, proposed depth 8,400 feet; Placid Oil Co., E. Kettrel No. 1, sections 2-16-26, Miller county, five miles west of Garland City, to 4,200 feet, and Sinclair Oil Co. J. P. Nichols No. 1, section 30-14-22, Nevada county, four miles south of Bodcaw, to 5,850 feet.

Other permits are: Roberts Petroleum, Inc., Winn No. A-32, section 11-18-13, Union county, Urbana field, to 2,700 feet; Kilmarnock Oil Co., Smith Heirs No. 1, section 30-18-14, Union county, Hibank field, 11 miles south of El Dorado to 2,200 feet; Arkansas Louisiana Gas Co., Linn D. Morris No. 1, section 24-9-29 Franklin county, Cecil field, four miles west of Cecil to 5,200 feet, and Carter Oil Co., McKamie Unit C-216, section 34-17-24, Lafayette county, 3,000 feet in J. B. Warrack No. 1, 9,400 feet.

The commission issued six permits to plug and abandon wells to: Gehring Co. of Arkansas, C. H. Meekin No. 3, section 9-16-16, Smackover field, Union county, dry; A. B. Turner et al., R. S. Saxon, No. 3, section 4-16-16, Smackover field, Union county, dry; Carter Oil Co., A. W. county, dry; Pine Woods Lumber Co., No. 1, section 13-18-12W, Columbia county, Magnolia field, dry; Earl Morgan, Henry Brown No. 3 and 7, section 13-15-20, Columbia county, Stephens field, depleted; Irene Oil & Gas Co., Neville No. 1, section 14-6-6, White county, wildcat, dry, and McAlister Fuel Co., Mae Rumph No. A-1, section 24-14-16, Ouachita county, wildcat, dry.

## Oil and Gas Board Ups Allowables

Magnolia (AP)—Restrictions on production from Arkansas' oil and gas fields are being relaxed because "there is not enough oil."

The state Oil and Gas Commission, meeting here Friday, approved an increase from 4,100 to 4,500 barrels a day in the McKamie-Pattor field of Lafayette county.

And Chairman O. C. Bailey indicated the commission would encourage other increases in allowables.

This is an about-face on the part of the commission, which two years ago ordered Arkansas operators to curtail production because the market was overloaded with oil.

Bailey expressed, however, that the government is concerned about whether production can be increased in this country if Iranian sources definitely are lost.

The commission chairman said foreign oil imports are up from 300,000 barrels a day to almost 1,000,000 and "yet, there is still not enough oil."

Also okayed in a record short commission session were regulations for an extension of the North Shongaloo field in Columbia county—proved productive by Stanolind's Pine Woods Lumber Co. No. 1 well. The production allowable was fixed at 159 barrels a day per well.

## Union Gets 5-Barrel Pumper

El Dorado—Caddo Oil Co. completed the Union Sawmill No. E-5, section 7-18-12, July 17, at a total depth of 2,319 feet. The well is pumping five barrels of oil per day.

Curtis is drilling the Burns No. 3, section 13-18-17 at 3,800 feet. Murphy Corp. is drilling the Robertson No. 1, section 33-18-14 at 1,400 feet. Roberts Petroleum Corp. is waiting on standard rig at 2,564 feet for the Union Sawmill No. A-2, section 7-18-12. The Atlantic Refining Co. is drilling the Mason No. 2, section 13-18-17 at 5,400 feet.

Curtis Kinard set 5 1/2-inch casing on the Bishop No. 1, section 14-18-17 at 8,882 feet and is waiting on cement at 7,707 feet. Herff is drilling the Annie Smith No. 1, section 17-16-16 at 6,100 feet. Carter Oil Co. is running surface casing at 685 feet on the Powell No. 2, section 33-16-18.

Pan-Am Southern Corp. is drilling the Ezzell No. 1, section 13-17-15 at 1,350 feet. Hoyt Davis is waiting on a larger rig for the Urbana Lumber Co. No. 1, section 16-19-13. Marine Oil Co. set 5 1/2-inch casing on the Winn Estate No. 7, section 11-

## Shallow Pools in Union Yield Four New Small Producers

El Dorado, July 21.—Shallow pools in Union County yielded four new small producers during the past week and several wells have reached the testing stage.

In the Lawson field of East Central Union, Sam M. Richardson's Alice No. 1 in SW SW NW 5-18S-13W is reported making between 12 and 14 barrels of oil per day although the operators are still having considerable trouble with water invasion. The well was perforated at 2,977-79 feet and has been testing for more than a month. Richardson's Alice No. 2, a north offset, is still a location.

Roberts Petroleum, Incorporated, brought in the Union Saw Mill No. A-2 in NE NW NE 7-18S113W in the same field after perforating at 2,571-73 in the Meekin sand. The well is flowing gas with a spray of oil. Casing pressure registered 450 pounds and tubing pressure was 250 pounds.

Another in Sandy Bend

Another five barrel pumper was chucked up by Caddo Oil Company in the Sandy Bend field. It is the Union Saw Mill No. E-5 in NE SW 7-18S-12W. This shallow pool where production is found about 2,300 feet has no large producers, yet the field yields about 160 barrels of oil per day. These shallow wells can be drilled in about two weeks and average around five barrels daily.

Kilmarnock Oil Company has staked location for the Smith Heirs No. 1, C SW NW NW 30-14W, Hibank area. This operator already has a number of small producers in the field.

Four projects are under way in the nearby Urbana field. Marine Oil Company is waiting on cement on the Winn Estate No. 7 in SW NE SW 11-18S-13W after setting 5 1/2 inch production pipe at 2,655 feet. This operator has location for the Winn Estate No. 8 in NW NE SW of the same section, Roberts Petroleum is installing pumping unit on his Winn No. A-31 in SE SW NW of Section 11 after perforating at 2,573 feet. Roberts' crews are drilling at 2,375 feet on the Winn No. A-32 in NE SW NW of Section 11.

Curtis Kinard's Pumphrey C. No. 5 in SW NW 12-17S-14W, Rainbow field, may have to be reworked. It has been testing at 3,361-62 for several weeks.

**Down to 2,600 Feet**

On the west edge of the El Dorado East field, Pan-Am Southern Corporation is down to 2,600 feet on the Ezzell No. 1, SW NE 13-18-15W. This is slated for the Smackover lime at 630 feet and like at least two other wells now drilling in the county, this test will be drilled "tight" with no detailed information revealed.

The first well drilled in the East field for some time is ready for testing. It is C. J. Salsbury & Sons' Allen No. 1 in NW SE SE 18-17S-14W. Total depth is 3,512 and production pipe was set at 3,100.

This is about a thousand feet deeper than a number of wells in the area which have been producing for many years. The field was discovered about 29 years ago.

Work on another test slated for the field has been delayed pending outcome of a lawsuit filed by the land owners concerning validity of the lease. Known as the Allen No. 1, the location was staked by Alphin, Keever, Pesses & Siegel.

Herbert Herff & Joseph Lewis have run Schlumberger test on the Annie Smith, et al. No. 1 in NE NE 17-16S-17W, Bear Creek field of Northwest Union. Detailed information was not available but it is believed the well will be tested within the next few days.

**Early Testing Slated**

Curtis Kinard's Burns No. 3, SW NE SW 13-18S-17W, East Schuler field, is slated for early testing. A Schlumberger test was run at 3,880 feet in the Pettit formation. This tract has Smackover lime producer completed several months ago.

Kinard is waiting on cement to set before testing his Bishop No. 1, SE SE SE 14-18S-17W, a Smackover lime test at 7,702 feet in the same field. This operator's crews are drilling below 3,800 feet on the Callaway No. 1, SE SE NW of Section 13, also a Smackover lime test. Atlantic Refining Company is below 5,400 feet on the W. E. Mason No. 2, slated for 7,800.

About a mile southwest of East Schuler, El Dorado Drilling Company has spotted the LeCroy No. 1 in NW SW 23-18S-17W for a test at 4,200 feet. This is less than a mile from the Trull field, discovered about 15 months ago when an old deep abandoned well was plugged back to 4,000 feet and yielded big production in an initial test. However, two dry holes were drilled and production in the field has dwindled to about 370 barrels per month.

## Producer In El Dorado E. Field Gets 200 Allowable

El Dorado, July 21.—The Arkansas Oil and Gas Commission today set a temporary allowable of 200 barrels of oil daily for a new producer brought in earlier this week by C. J. Salsbury & Sons in the old El Dorado East field about four miles northeast of here.

This is the rate usually granted discovery wells. The allowable will be reduced when other wells are completed at this level.

The new strike is the Allen No. 1 in NW SE SE 18-17-14, completed in the Glen Rose formation at 2,011-13 feet. In an initial test, the well flowed at the rate of 320 barrels of 36 gravity oil per day through 11-64th-inch choke and made about four per cent salt water. Tubing pressure registered 275 pounds and casing pressure was 475 pounds. It was reported this pressure dropped when the well was pinched back to comply with the initial production allowable of 100 barrels a day.

The Allen was drilled to 3,612 feet and plugged back for the successful test. It is in the heart of the old East Field, discovered about 30 years ago, where a number of wells still are producing an average of 6,500 barrels per month from around 2,100 feet.

Salsbury was reported to have plans for two more wells. Work on a south offset to the new producer has been delayed by a lawsuit over least right.

## Down to 1,500 Feet

Murphy Corporation's Robertson



Delegates

## BUSINESS

an offset to the field opener, Weaver No. 1, which made a good shallow well.

In the same county, Lion Oil Company's Cleary No. 1, a wildcat, drilling by Kern & Trimble of Magnolia, 50 feet north of the center of SW NE 14-14-22, was near 3,000 feet and was due for a final depth of 3,500 feet.

**Warmack Near 3,000**

Burnett Drilling Company was drilling near 3,000 feet in J. B. Warmack No. A-1, in SE NW 31-14-21, with a proposed depth of 4,000 feet, in the same county. It also is a wildcat.

Also in Nevada County, Berry Asphalt Company was in final steps in Mary Jackson Estate No. 1, in Troy Field, 9-14-20. Drilling had reached 1,213 feet. Saturation was noted between 1,198 and 1,213. The gauge was not announced officially, but it shows for about a 25-barrel-per-day well.

In Miller County, Skelly Oil Company was testing the C. W. Lane No. 2. It is 990 feet south and 329 feet west of the NE corner of NE NW 28-16-26. It was down to around 3,700 feet and shows for a producer. It was drilled considerably deeper by Kern and Trimble but came back for completion. It is in Fouke-Northeast Field.

In Fouke Field, Carter Oil Company has a new location, O. C. Collins No. 2, which is 400 feet north and 330 feet east of the SW corner of NW SW 32-16-26, for a final depth of 4,200 feet. Roads were being built to the new location. Other preparatory work also is in progress.

## Carter Gives Up Columbia Test At 11,000 Feet

Magnolia, July 28.—After two drillstem tests more than two miles beneath the earth's surface, the Carter Oil Company has abandoned as dry its deep Columbia County wildcat try.

The McMetris School No. 1, near Emerson, showed no promise in a second drill stem test after drilling to 11,001 feet. The first drill stem survey at 10,590 feet recovered a slight blow, no pressure, 210 feet of gas-cut mud and no water.

The test location was 652 feet south, 648 feet west of the NE corner of 29-18-20, near the Louisiana line.

**Stanolind Near 3,600**

In the southwest part of Columbia County, in the new North Shongaloo field, Stanolind Oil and Gas Company was near 3,600 feet in the Pine Woods Lumber Company No. 2, 492 feet north, 2,582 feet west of SE corner of 10-20-22.

An offset to Stanolind's Pine Woods No. 1, the No. 2, is scheduled for 3,900 feet. No. 1 found good production in the Pettit lime and the No. 2 is headed for the same formation.

A mile north of the Pine Woods No. 2, McAlister Fuel Company was moving in to start a wildcat, the Pine Woods Limited No. A-1, SW NE 3-20-22, with a proposed depth of 6,000 feet.

**Three Tests In Lafayette**

Lafayette County has three tests on its oil program.

E. G. Bradham was spudding in a new wildcat test location, Cooper-Cook Unit No. 1, 200 feet NW of center of SW SE 2-17-23, three-fourths of a mile southeast of the recently abandoned Burton Brothers No. 1. The new test will go to 8,400 feet, same depth as the abandoned test.

Carter Oil Company was moving in derrick on the McKamie-Pattor Unit C-216 No. 1, 200 feet NW of center of SW SE 3-17-23, in the McKamie-Pattor field. It is a lime test proposed for 9,400 feet. The operator has staked location for the Louis Werner Saw Mill No. 1, 330 feet W and N of SE corner of SW NE 16-15-24, about eight miles southwest of Midway field, was drilling around 6,300 feet. The wildcat, proposed for 8,000 feet, is being drilled by Glassco Drilling Company.

**Two Nevada Completions**

Nevada County has two completions in proven fields, a dry hole in a proven field, a wildcat failure and three wildcats on the drilling program.

In Willisville field, J. B. Warrack, et al., has completed the W. C. Waters No. 1 around 1,200 feet in 17-14-21. It was producing on the pump. The other test, in the same town, same section and for the same depth, L. P. Weaver No. 2, an offset to the pool opener, L. P. Weaver No. 1, failed. The pool opener was being worked over for better production.

In Troy field, east of Waterloo, Berry Asphalt Company got a producer in the Mary Jackson Estate No. 8, 270 feet N and E of SW corner of NE NE 9-14-20. It was pumping around 20 barrels a day from 1,198-1,203 feet.

Lion Oil Company's Cleary No. 1, a wildcat, 50 feet north of center of SW corner of NE NE 14-14-22, eight feet below proposed depth.

**Burnett Near 3,950**

Also in Nevada County, Burnett Drilling Company was near 3,950 feet and coring in J. B. Warmack No. A-1, 680 feet E, 625 feet N of SW corner of SE NW 31-14-21. Proposed depth is 4,000 feet.

McAlister Fuel Company was near 2,500 feet in P. J. Drake No. A-1, NW corner of NW NW 13-14-21. Proposed for 3,300 feet.

Another wildcat slated for early spudding was Sinclair Oil Company's J. P. Nichols No. 1, 660 feet N and W of SE corner of NW 30-14-20, scheduled for 5,850 feet.

In Miller County, four tests, including one completion, made up the program.

The new completion was Kelly Oil Company's C. W. Lane No. 2, 990 feet S, 329 feet W of NE corner of NE NW 28-16-26, in Fouke-Northeast Field. On test, it made 500 barrels daily from around 3,500 feet. Drilled by Kern and Trimble, it is an offset to C. W. Lane No. 1.

In the same field, Skelly was drilling under surface pipe set at 440 feet in C. W. Lane No. 3, a southwest offset to Lane No. 1.

## New Level of Production Spurs El Dorado District

El Dorado, July 28.—Activity in the El Dorado oil district was spurred this week by discovery of a new producing level in the old El Dorado East Field just four miles northeast of town.

Plans for two new wells were in the making by C. J. Salsbury & Sons who brought in the Allen No. 1 in NW SE SE 18-17S-14W with an initial flow rated at 320 barrels of 36 gravity oil per day through 11-64th-inch choke. The well is also in a Smackover lime producer on this tract some time ago.

Atlantic Refining Company's crews were below 6,225 feet on the W. E. Mason No. 2, NW SE SW of section 13 in the same field. This is an east offset to their Briggs No. 1 completed several weeks ago.

A record number of wildcats were going down in Union County, Pan-Am's Ezzell No. 1 in SW NE 13-17S-15W, on the west edge of the East Field, was below 3,800 feet. It is slated for 6,300 feet.

Murphy Corp.'s Robertson No. 1, SE NE 30-18S-14W, about 12 miles southeast of El Dorado, was drilling at 2,500 feet, headed for 4,100 feet. G. H. Vaughn Production Company, et al., were moving in materials for the C. E. Smith No. 1, NE NE 26-17S-15W, in northwest Union County. Don Hoyt Davis was still waiting on a larger rig for his Urbana Lumber Company No. 1, NE NW NE 16-18S-17W, five miles southeast of Strong. This now spudded in with a water well rig.

**Spartan Stakes Location**

Spartan Drilling Company has staked location for the J. Rucker No. 1, a wildcat in SW SW SW NW 36-17S-15W, a proposed 4,000-foot try in the Nick Springs area, two miles east of El Dorado. This is about a half mile from a shallow pool discovered about a year ago.

Producers were chucked up in two deep pools west of El Dorado. In an initial test, the Annie Smith, et al., No. 1, drilled by Herbert Herff and Joseph Lewis in NE NE 17-16S-17W, flowed at the rate of 158 barrels of oil per day through an open hole from the 8,356-95 feet. The operator has staked location for the Louis Werner Saw Mill No. 1, 330 feet W and N of SE corner of SW NE 16-15-24, about eight miles southwest of Midway field, was drilling around 6,300 feet. The wildcat, proposed for 8,000 feet, is being drilled by Glassco Drilling Company.

**Two Nevada Completions**

Nevada County has two completions in proven fields, a dry hole in a proven field, a wildcat failure and three wildcats on the drilling program.

In Willisville field, J. B. Warrack, et al., has completed the W. C. Waters No. 1 around 1,200 feet in 17-14-21. It was producing on the pump. The other test, in the same town, same section and for the same depth, L. P. Weaver No. 2, an offset to the pool opener, L. P. Weaver No. 1, failed. The pool opener was being worked over for better production.

In Troy field, east of Waterloo, Berry Asphalt Company got a producer in the Mary Jackson Estate No. 8, 270 feet N and E of SW corner of NE NE 9-14-20. It was pumping around 20 barrels a day from 1,198-1,203 feet.

Lion Oil Company's Cleary No. 1, a wildcat, 50 feet north of center of SW corner of NE NE 14-14-22, eight feet below proposed depth.

**Burnett Near 3,950**

Also in Nevada County, Burnett Drilling Company was near 3,950 feet and coring in J. B. Warmack No. A-1, 680 feet E, 625 feet N of SW corner of SE NW 31-14-21. Proposed depth is 4,000 feet.

McAlister Fuel Company was near 2,500 feet in P. J. Drake No. A-1, NW corner of NW NW 13-14-21. Proposed for 3,300 feet.

Another wildcat slated for early spudding was Sinclair Oil Company's J. P. Nichols No. 1, 660 feet N and W of SE corner of NW 30-14-20, scheduled for 5,850 feet.

In Miller County, four tests, including one completion, made up the program.

The new completion was Kelly Oil Company's C. W. Lane No. 2, 990 feet S, 329 feet W of NE corner of NE NW 28-16-26, in Fouke-Northeast Field. On test, it made 500 barrels daily from around 3,500 feet. Drilled by Kern and Trimble, it is an offset to C. W. Lane No. 1.

In the same field, Skelly was drilling under surface pipe set at 440 feet in C. W. Lane No. 3, a southwest offset to Lane No. 1.

**Producers were chucked up in**

two deep pools west of El Dorado. In an initial test, the Annie Smith, et al., No. 1, drilled by Herbert Herff and Joseph Lewis in NE NE 17-16S-17W, flowed at the rate of 158 barrels of oil per day through an open hole from the 8,356-95 feet. The operator has staked location for the Louis Werner Saw Mill No. 1, 330 feet W and N of SE corner of SW NE 16-15-24, about eight miles southwest of Midway field, was drilling around 6,300 feet. The wildcat, proposed for 8,000 feet, is being drilled by Glassco Drilling Company.

**Two Nevada Completions**

Nevada County has two completions in proven fields, a dry hole in a proven field, a wildcat failure and three wildcats on the drilling program.

In Willisville field, J. B. Warrack, et al., has completed the W. C. Waters No. 1 around 1,200 feet in 17-14-21. It was producing on the pump. The other test, in the same town, same section and for the same depth, L. P. Weaver No. 2, an offset to the pool opener, L. P. Weaver No. 1, failed. The pool opener was being worked over for better production.

In Troy field, east of Waterloo, Berry Asphalt Company got a producer in the Mary Jackson Estate No. 8, 270 feet N and E of SW corner of NE NE 9-14-20. It was pumping around 20 barrels a day from 1,198-1,203 feet.

Lion Oil Company's Cleary No. 1, a wildcat, 50 feet north of center of SW corner of NE NE 14-14-22, eight feet below proposed depth.

**Burnett Near 3,950**

Also in Nevada County, Burnett Drilling Company was near 3,950 feet and coring in J. B. Warmack No. A-1, 680 feet E, 625 feet N of SW corner of SE NW 31-14-21. Proposed depth is 4,000 feet.

McAlister Fuel Company was near 2,500 feet in P. J. Drake No. A-1, NW corner of NW NW 13-14-21. Proposed for 3,300 feet.

Another wildcat slated for early spudding was Sinclair Oil Company's J. P. Nichols No. 1, 660 feet N and W of SE corner of NW 30-14-20, scheduled for 5,850 feet.

In Miller County, four tests, including one completion, made up the program.

The new completion was Kelly Oil Company's C. W. Lane No. 2, 990 feet S, 329 feet W of NE corner of NE NW 28-16-26, in Fouke-Northeast Field. On test, it made 500 barrels daily from around 3,500 feet. Drilled by Kern and Trimble, it is an offset to C. W. Lane No. 1.

In the same field, Skelly was drilling under surface pipe set at 440 feet in C. W. Lane No. 3, a southwest offset to Lane No. 1.

**Producers were chucked up in**

two deep pools west of El Dorado. In an initial test, the Annie Smith, et al., No. 1, drilled by Herbert Herff and Joseph Lewis in NE NE 17-16S-17W, flowed at the rate of 158 barrels of oil per day through an open hole from the 8,356-95 feet. The operator has staked location for the Louis Werner Saw Mill No. 1, 330 feet W and N of SE corner of SW NE 16-15-24, about eight miles southwest of Midway field, was drilling around 6,300 feet. The wildcat, proposed for 8,000 feet, is being drilled by Glassco Drilling Company.

**Two Nevada Completions**

Nevada County has two completions in proven fields, a dry hole in a proven field, a wildcat failure and three wildcats on the drilling program.

In Willisville field, J. B. Warrack, et al., has completed the W. C. Waters No. 1 around 1,200 feet in 17-14-21. It was producing on the pump. The other test, in the same town, same section and for the same depth, L. P. Weaver No. 2, an offset to the pool opener, L. P. Weaver No. 1, failed. The pool opener was being worked over for better production.

In Troy field, east of Waterloo, Berry Asphalt Company got a producer in the Mary Jackson Estate No. 8, 270 feet N and E of SW corner of NE NE 9-14-20. It was pumping around 20 barrels a day from 1,198-1,203 feet.

Lion Oil Company's Cleary No. 1, a wildcat, 50 feet north of center of SW corner of NE NE 14-14-22, eight feet below proposed depth.

**Burnett Near 3,950**

Also in Nevada County, Burnett Drilling Company was near 3,950 feet and coring in J. B. Warmack No. A-1, 680 feet E, 625 feet N of SW corner of SE NW 31-14-21. Proposed depth is 4,000 feet.

McAlister Fuel Company was near 2,500 feet in P. J. Drake No. A-1, NW corner of NW NW 13-14-21. Proposed for 3,300 feet.

Another wildcat slated for early spudding was Sinclair Oil Company's J. P. Nichols No. 1, 660 feet N and W of SE corner of NW 30-14-20, scheduled for 5,850 feet.

In Miller County, four tests, including one completion, made up the program.

The new completion was Kelly Oil Company's C. W. Lane No. 2, 990 feet S, 329 feet W of NE corner of NE NW 28-16-26, in Fouke-Northeast Field. On test, it made 500 barrels daily from around 3,500 feet. Drilled by Kern and Trimble, it is an offset to C. W. Lane No. 1.

In the same field, Skelly was drilling under surface pipe set at 440 feet in C. W. Lane No. 3, a southwest offset to Lane No. 1.

**Producers were chucked up in**

two deep pools west of El Dorado. In an initial test, the Annie Smith, et al., No. 1, drilled by Herbert Herff and Joseph Lewis in NE NE 17-16S-17W, flowed at the rate of 158 barrels of oil per day through an open hole from the 8,356-95 feet. The operator has staked location for the Louis Werner Saw Mill No. 1, 330 feet W and N of SE corner of SW NE 16-15-24, about eight miles southwest of Midway field, was drilling around 6,300 feet. The wildcat, proposed for 8,000 feet, is being drilled by Glassco Drilling Company.

**Two Nevada Completions**

Nevada County has two completions in proven fields, a dry hole in a proven field, a wildcat failure and three wildcats on the drilling program.

In Willisville field, J. B. Warrack, et al., has completed the W. C. Waters No. 1 around 1,200 feet in 17-